



# Sustainable Design Consulting, LLC

2025 Section 8

Utility Allowance Updates

For

Berkeley Housing Authority



Locality: Berkeley, CA		Unit Type: Single Family House				
Utility or Service: Standard	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR
<b>Effective 10/1/2025</b>		Monthly Dollar Allowances				
<b>Heating</b>						
a. Natural Gas	\$39	\$47	\$56	\$63	\$70	\$78
b. Electric	\$79	\$92	\$106	\$120	\$133	\$147
c. Electric Heat Pump	\$46	\$54	\$64	\$72	\$80	\$88
Heating - Average	\$55	\$65	\$75	\$85	\$94	\$104
<b>Cooking</b>						
a. Natural Gas	\$5	\$6	\$8	\$11	\$14	\$16
b. Electric	\$13	\$16	\$26	\$34	\$42	\$50
Cooking - Average	\$9	\$11	\$17	\$23	\$28	\$33
<b>Other Electric &amp; Cooling</b>						
Other Electric (Lights & Appliances)	\$69	\$82	\$119	\$158	\$198	\$237
Air Conditioning	\$2	\$2	\$5	\$8	\$11	\$14
Other Electric & Cooling - Average	\$35	\$42	\$62	\$83	\$104	\$126
<b>Water Heating</b>						
a. Natural Gas	\$14	\$16	\$23	\$32	\$40	\$48
b. Electric	\$43	\$53	\$68	\$82	\$97	\$112
Water Heating - Average	\$28	\$34	\$45	\$57	\$68	\$80
<b>Water, Sewer, Trash Collection</b>						
AVERAGE UTILITY ALLOWANCE - W/O WATER, TRASH AND SEWER, AND APPLIANCES	\$127	\$152	\$200	\$248	\$295	\$343
Water	\$56	\$60	\$93	\$148	\$204	\$259
Sewer	\$24	\$24	\$24	\$24	\$24	\$24
Trash Collection	\$62	\$62	\$62	\$88	\$88	\$106
Water   Sewer   Trash - Average	\$47	\$49	\$60	\$87	\$105	\$130
AVERAGE UTILITY ALLOWANCE - ALL UTILITIES INCLUDED - W/O APPLIANCES	\$175	\$201	\$260	\$334	\$400	\$473
<b>Tenant-supplied Appliances</b>						
Range Tenant-supplied	\$23	\$23	\$23	\$23	\$23	\$23
Refrigerator Tenant-supplied	\$25	\$25	\$25	\$25	\$25	\$25
Appliance - Average	\$24	\$24	\$24	\$24	\$24	\$24
<b>Actual Family Allowances</b>		<b>HCV - TENANT AND PROJECT BASED</b>			<b>MAINSTREAM, EHV AND VASH</b>	
To be used by the family to compute allowance. <i>Complete below for the actual unit rented.</i>		Average UA - w/o Water, Sewer & Trash			Heating	
Name of Family		Average UA - w/ Ave Water, Sewer & Trash			Air Conditioning	
Address of Unit		Water   Sewer   Trash - Average			Cooking	
Number of Bedrooms		Average Appliance Tenant Supplied			Other Elec/ Lighting	
		<b>TOTAL</b>			Water Heating	
					Water & Sewer	
					Trash Collection	
					Range/ Microwave	
					Refrigerator	
					Others	
					<b>TOTAL</b>	

Locality: Berkeley, CA		Unit Type: Duplex /Townhouse/ Row House/ Apt 2-4 Units				
Utility or Service: <b>Standard</b>	<b>0 BR</b>	<b>1 BR</b>	<b>2 BR</b>	<b>3 BR</b>	<b>4 BR</b>	<b>5 BR</b>
<b>Effective 10/1/2025</b>	Monthly Dollar Allowances					
<b>Heating</b>						
a. Natural Gas	\$37	\$44	\$51	\$57	\$64	\$70
b. Electric	\$54	\$64	\$79	\$93	\$108	\$123
c. Electric Heat Pump	\$39	\$46	\$54	\$61	\$68	\$75
Heating - Average	\$43	\$51	\$61	\$71	\$80	\$89
<b>Cooking</b>						
a. Natural Gas	\$5	\$6	\$8	\$11	\$14	\$16
b. Electric	\$13	\$16	\$26	\$34	\$42	\$50
Cooking - Average	\$9	\$11	\$17	\$23	\$28	\$33
<b>Other Electric &amp; Cooling</b>						
Other Electric (Lights & Appliances)	\$59	\$70	\$100	\$133	\$167	\$201
Air Conditioning	\$3	\$3	\$5	\$7	\$9	\$12
Other Electric & Cooling - Average	\$31	\$36	\$52	\$70	\$88	\$106
<b>Water Heating</b>						
a. Natural Gas	\$14	\$16	\$23	\$32	\$40	\$48
b. Electric	\$41	\$51	\$68	\$82	\$97	\$112
Water Heating - Average	\$27	\$34	\$45	\$57	\$68	\$80
AVERAGE UTILITY ALLOWANCE - W/O WATER, TRASH AND SEWER, AND APPLIANCES	\$110	\$132	\$177	\$221	\$265	\$309
<b>Water, Sewer, Trash Collection</b>						
Water	\$56	\$60	\$93	\$148	\$204	\$259
Sewer	\$24	\$24	\$24	\$24	\$24	\$24
Trash Collection	\$62	\$62	\$62	\$88	\$88	\$106
Water   Sewer   Trash - Average	\$47	\$49	\$60	\$87	\$105	\$130
AVERAGE UTILITY ALLOWANCE - ALL UTILITIES INCLUDED - W/O APPLIANCES	\$158	\$181	\$236	\$307	\$370	\$439
<b>Tenant-supplied Appliances</b>						
Range Tenant-supplied	\$23	\$23	\$23	\$23	\$23	\$23
Refrigerator Tenant-supplied	\$25	\$25	\$25	\$25	\$25	\$25
Appliance - Average	\$24	\$24	\$24	\$24	\$24	\$24
<b>Actual Family Allowances</b>		<b>HCV - TENANT AND PROJECT BASED</b>			<b>MAINSTREAM, EHV AND VASH</b>	
To be used by the family to compute allowance. <i>Complete below for the actual unit rented.</i>		Average UA - w/o Water, Sewer & Trash			Heating	
Name of Family		Average UA - w/ Ave Water, Sewer & Trash			Air Conditioning	
Address of Unit		Water   Sewer   Trash - Average			Cooking	
Number of Bedrooms		Average Appliance Tenant Supplied			Other Elec/ Lighting	
		TOTAL			Water Heating	
					Water & Sewer	
					Trash Collection	
					Range/ Microwave	
					Refrigerator	
					Others	
					TOTAL	

Locality: Berkeley, CA		Unit Type: Larger Apartment Bldgs (5+ Units)				
Utility or Service: <b>Standard</b>	0 BR	1 BR	2 BR	3 BR	4 BR	5 BR
<b>Effective 10/1/2025</b>	Monthly Dollar Allowances					
<b>Heating</b>						
a. Natural Gas	\$27	\$32	\$37	\$43	\$48	\$53
b. Electric	\$36	\$44	\$56	\$68	\$80	\$92
c. Electric Heat Pump	\$31	\$38	\$45	\$50	\$56	\$61
Heating - Average	\$31	\$38	\$46	\$53	\$61	\$69
<b>Cooking</b>						
a. Natural Gas	\$5	\$6	\$8	\$11	\$14	\$16
b. Electric	\$12	\$15	\$23	\$34	\$42	\$50
Cooking - Average	\$9	\$10	\$16	\$23	\$28	\$33
<b>Other Electric &amp; Cooling</b>						
Other Electric (Lights & Appliances)	\$47	\$55	\$77	\$101	\$128	\$155
Air Conditioning	\$3	\$3	\$4	\$5	\$7	\$8
Other Electric & Cooling - Average	\$25	\$29	\$41	\$53	\$67	\$81
<b>Water Heating</b>						
a. Natural Gas	\$11	\$13	\$18	\$25	\$31	\$38
b. Electric	\$31	\$38	\$54	\$66	\$78	\$89
Water Heating - Average	\$21	\$26	\$36	\$45	\$54	\$64
AVERAGE UTILITY ALLOWANCE - W/O WATER, TRASH AND SEWER, AND APPLIANCES	\$85	\$103	\$139	\$175	\$211	\$247
<b>Water, Sewer, Trash Collection</b>						
Water	\$56	\$60	\$93	\$148	\$204	\$259
Sewer	\$24	\$24	\$24	\$24	\$24	\$24
Trash Collection	\$62	\$62	\$62	\$88	\$88	\$106
Water   Sewer   Trash - Average	\$47	\$49	\$60	\$87	\$105	\$130
AVERAGE UTILITY ALLOWANCE - ALL UTILITIES INCLUDED - W/O APPLIANCES	\$133	\$151	\$198	\$261	\$316	\$377
<b>Tenant-supplied Appliances</b>						
Range Tenant-supplied	\$23	\$23	\$23	\$23	\$23	\$23
Refrigerator Tenant-supplied	\$25	\$25	\$25	\$25	\$25	\$25
Appliance - Average	\$24	\$24	\$24	\$24	\$24	\$24
<b>Actual Family Allowances</b>		<b>HCV - TENANT AND PROJECT BASED</b>			<b>MAINSTREAM, EHV AND VASH</b>	
To be used by the family to compute allowance. <i>Complete below for the actual unit rented.</i>		Average UA - w/o Water, Sewer & Trash			Heating	
Name of Family		Average UA - w/ Ave Water, Sewer & Trash			Air Conditioning	
Address of Unit		Water   Sewer   Trash - Average			Cooking	
Number of Bedrooms		Average Appliance Tenant Supplied			Other Elec/ Lighting	
		TOTAL			Water Heating	
					Water & Sewer	
					Trash Collection	
					Range/ Microwave	
					Refrigerator	
					Others	
					TOTAL	

# Supporting Rate Documentation



**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL BUNDLED RATES**

<b>Total Energy Rates (\$ per kWh)</b>	
Tier 1 Usage (0% - 100% of Baseline)	\$0.40730 (I)
Tier 2 Usage (101% - 400% of Baseline)	\$0.51031 (I)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.51031 (I)
<b>Delivery Minimum Bill Amount (\$ per meter per day)</b>	<b>\$0.40317 (I)</b>
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$58.23)

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 2

RATES:  
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.\*\*\*

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	\$0.17896	
<b>Distribution**:</b>	\$0.21386	(I)
<b>Conservation Incentive Adjustment:</b>		
Tier 1 Usage (0% - 100% of Baseline)	(\$0.04358)	(R)
Tier 2 Usage (101% - 400% of Baseline)	\$0.05943	(R)
Tier 2 Usage Continued (Over 400% of Baseline)	\$0.05943	(R)
<b>Transmission* (all usage)</b>	\$0.05122	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.01213)	(I)
<b>Reliability Services* (all usage)</b>	\$0.00032	
<b>Public Purpose Programs (all usage)</b>	\$0.02644	
<b>Nuclear Decommissioning (all usage)</b>	(\$0.00024)	(R)
<b>Competition Transition Charges (all usage)</b>	(\$0.00072)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00001	
<b>Wildfire Fund Charge (all usage)</b>	\$0.00595	
<b>New System Generation Charge (all usage)**</b>	\$0.00574	
<b>Wildfire Hardening Charge (all usage)</b>	\$0.00474	(R)
<b>Recovery Bond Charge (all usage)</b>	\$0.00647	(R)
<b>Recovery Bond Credit (all usage)</b>	(\$0.00647)	(I)
<b>Bundled Power Charge Indifference Adjustment (all usage)****</b>	(\$0.02327)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.  
\*\*\* This same assignment of revenues applies to direct access and community choice aggregation customers.  
\*\*\*\* Direct access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 3

- SPECIAL CONDITIONS:
1. BASELINE RATES: PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
  2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier 1		Tier 1		Tier 1		Tier 1	
P	13.5	(R)	11.0	(R)	15.2	(R)	26.0	(R)
Q	9.8	(R)	11.0	(R)	8.5	(R)	26.0	(R)
R	17.7	(R)	10.4	(R)	19.9	(R)	26.7	(R)
S	15.0	(R)	10.2	(R)	17.8	(R)	23.7	(R)
T	6.5	(R)	7.5	(R)	7.1	(R)	12.9	(R)
V	7.1	(R)	8.1	(R)	10.4	(R)	19.1	(I)
W	19.2	(R)	9.8	(R)	22.4	(R)	19.0	(R)
X	9.8	(R)	9.7	(R)	8.5	(R)	14.6	(R)
Y	10.5	(R)	11.1	(R)	12.0	(R)	24.0	(R)
Z	5.9	(R)	7.8	(R)	6.7	(R)	15.7	(R)

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 4

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- 4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.  
  
If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
- 5. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
- 6. SEASONAL CHANGES: The summer season is June 1 through September 30 and the winter season is October 1 through May 31. Bills that include June 1 and October 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 7. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Standard medical quantities are added to the baseline usage from Special Condition 2 to increase the maximum level of usage subject to baseline (Tier 1) rates. Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
- 8. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

(C)  
|  
(C)

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service (TBS) Customers** as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled portfolio service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges as shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.01071	(I)
2010 Vintage	\$0.01149	(I)
2011 Vintage	\$0.01161	(R)
2012 Vintage	\$0.01169	(I)
2013 Vintage	\$0.01125	(R)
2014 Vintage	\$0.01119	(R)
2015 Vintage	\$0.01111	(R)
2016 Vintage	\$0.01110	(R)
2017 Vintage	\$0.01073	(R)
2018 Vintage	\$0.00670	(R)
2019 Vintage	\$0.00337	(R)
2020 Vintage	\$0.00324	(R)
2021 Vintage	(\$0.01908)	(R)
2022 Vintage	(\$0.01926)	(R)
2023 Vintage	(\$0.02202)	(R)
2024 Vintage	(\$0.02756)	(R)
2025 Vintage	(\$0.02327)	(N)

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**ELECTRIC SCHEDULE E-1  
RESIDENTIAL SERVICES**

Sheet 6

SPECIAL  
CONDITIONS:  
(Cont'd.)

- 10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)
- 11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
- 12. WILDFIRE FUND CHARGE: The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082



**ELECTRIC PRELIMINARY STATEMENT PART A**  
**DESCRIPTION OF SERVICE AREA & GENERAL REQUIREMENTS**

Sheet 1

A. DESCRIPTION OF SERVICE AREA AND GENERAL REQUIREMENTS

1. TERRITORY SERVED BY PG&E

- a. The Pacific Gas and Electric Company (PG&E) supplies electric service in all or portions of 47 counties in the northern and central part of the State of California. A map of counties and associated zip codes that PG&E provides service to can be found on PG&E's website at <http://www.pge.com/tariffs/> under electric maps. (N)  
(I)  
(N)
- b. The baseline territories used in the residential rate schedules are shown below for each county. Baseline territories correspond with elevation lines, unless specific boundaries were drawn to avoid dividing communities or neighborhoods as described in Section A.1.c. (T)  
(T)

County	Locations, Elevation Range or Description at c. Below	Baseline Territory Code
ALAMEDA	c.(1)(S)	S
	c.(1)(T)	T
	All Other	X
ALPINE*	All	Z
AMADOR	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-6,000'	Y
	Over 6,000'	Z
	Under 1,500'	S
BUTTE	1,500'-3,000'	P
	3,001'-4,800'	Y
	Over 4,800'	Z
	Under 1,500'	S
CALAVERAS	1,500'-3,000'	P
	3,001'-6,000'	Y
	Over 6,000'	Z
	All	S
COLUSA	All	S
CONTRA COSTA	c.(2)(S)	S
	c.(2)(T)	T
	All Other	X
EL DORADO*	Under 1,500'	S
	1,500'-3,000'	P
	3,001'-6,000'	Y
	Over 6,000'	Z
FRESNO*	Under 3,500'	R
	3,501'-6,500'	Y
	Over 6,500'	Z
GLENN	Under 3,000'	S
HUMBOLDT	Over 3,000'	Y
	c.(3)(V)	V
KERN*	All Other	Y
	Under 1,000'	W
KINGS*	Over 1,000'	R
	All	W
LAKE*	All	P
LASSEN*	Under 4,800'	Y
	Over 4,800'	Z

\*Pertains to PG&E electric service area only.

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**ELECTRIC SCHEDULE D-CARE** Sheet 1  
**LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)**  
**CUSTOMERS**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person whose residence is supplied through the same meter, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Electric Rule 19.1. CARE service is available on Schedules E-1, E-TOU-B, E-TOU-C, E-TOU-D, EV2, E-ELEC, EM, ES, ESR, ET and EM-TOU.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Customers taking service on this rate schedule whose otherwise applicable rate schedule has no Delivery Minimum Bill Amount (Schedule E-ELEC) will receive a CARE percentage discount of 38.351% (R) on their total bundled charges (except for the California Climate Credit, which will not be discounted). Customers taking service on this rate schedule whose otherwise applicable rate schedule has a Delivery Minimum Bill Amount (all other schedules) will receive a CARE percentage discount ("A" or "C" below) on their total bundled charges less charges from which they are exempt (Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge used to fund the CARE discount) on their otherwise applicable rate schedule (except for the California Climate Credit, which will not be discounted) and also will receive a percentage discount ("B" or "D" below) on the delivery minimum bill amount, if applicable. The CARE discount will be calculated for direct access and community choice aggregation customers based on the total charges as if they were subject to bundled service rates. Discounts will be applied as a reduction to distribution charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is jointly served under PG&E's Rate Schedule D-CARE and either Schedule EM, ES, ESR, ET, or EM-TOU.

For master-metered customers where one or more of the submetered tenants qualifies for CARE rates under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3, the CARE discount is equal to a percentage ("C" below) of the total bundled charges, multiplied by the number of CARE units divided by the total number of units. In addition, master-metered customers eligible for D-CARE will receive a percentage discount ("D" below) on the delivery minimum bill amount, if applicable.

It is the responsibility of the master-metered customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered or non-submetered dwelling unit, or submetered permanent-residence RV or permanent-residence boat.

(Continued)



**ELECTRIC SCHEDULE D-CARE** Sheet 2  
LINE-ITEM DISCOUNT FOR CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)  
CUSTOMERS

RATES: (Cont'd)	<b>A. D-CARE Discount:</b>	<b>35.000</b>	<b>% (Percent)</b>	<b>(I)</b>
	B. Delivery Minimum Bill Discount:	50.000	% (Percent)	
	C. Master-Meter D-CARE Discount:	35.000	% (Percent)	(I)
	D. Master-Meter Delivery Minimum Bill Discount:	50.000	% (Percent)	

SPECIAL CONDITIONS:

1. OTHERWISE APPLICABLE SCHEDULE: The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
2. ELIGIBILITY: To be eligible to receive D-CARE the applicant must qualify under the criteria set forth in PG&E's Electric Rules 19.1, 19.2, and 19.3 and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule D-CARE. Applicants may qualify for D-CARE at their primary residence only. Customers or sub-metered tenants participating in the Family Electric Rate Assistance (FERA) program cannot concurrently participate in the CARE program.



# SPECIAL NOTICE

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CALIFORNIA DEPARTMENT  
OF TAX AND FEE  
ADMINISTRATION  
651 Bannan Street  
Sacramento, CA 95811

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**GAVIN NEWSOM**  
Governor

**AMY TONG**  
Secretary  
Government Operations Agency

**NICOLAS MADUROS**  
Director

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CDTFA WEBSITE  
[www.cdtfa.ca.gov](http://www.cdtfa.ca.gov)

CUSTOMER SERVICE CENTER  
1-800-400-7115

TTY  
711

## 2025 Energy Resources (Electrical Energy) Surcharge Rate

The California Energy Commission (CEC) set the electrical energy surcharge rate for the 2025 calendar year to remain at three-tenths mill (\$.0003) per kilowatt-hour.

The CEC determines the electrical energy surcharge rate each November for the following calendar year. The electrical energy surcharge is imposed upon electrical energy consumed in California that is purchased from an electrical utility.

For more information on the electrical energy surcharge, please see our *Tax Guide for Energy Resources (Electrical Energy) Surcharge* at [www.cdtfa.ca.gov/taxes-and-fees/energy-resources-surcharge-electrical/](http://www.cdtfa.ca.gov/taxes-and-fees/energy-resources-surcharge-electrical/), or call our Customer Service Center at 1-800-400-7115 (TTY:711) and select the option for *Special Taxes and Fees*. Customer service representatives are available to assist you Monday through Friday from 7:30 a.m. to 5:00 p.m. (Pacific time), except state holidays.

Subscribe to our email lists and receive the latest news including newsletters, tax and fee updates, and other announcements by visiting our website at [www.cdtfa.ca.gov/subscribe/](http://www.cdtfa.ca.gov/subscribe/).

## City of Alameda

**CONTACT: Finance Department**  
**2263 Santa Clara Ave.**  
**Alameda, CA 94501**  
**Tel: (510) 747-4881**  
**Fax: (510) 747-4890**

If you have any questions regarding the City's utility users tax [click here.](#)

UTILITIES SUBJECT TO TAX	
Telecommunications	7.5%
Electricity	7.5%
Gas	7.5%
Cable	7.5%

### UUT REMITTANCE INFORMATION

Make check payable to: CITY OF  
ALAMEDA

Mail to: ATTN: Finance Department  
City of Alameda  
2263 Santa Clara Ave.  
Alameda, CA 94501

[City's UUT Home Page](#)

[UUT Ordinance](#)

[Remittance Form & Exemption Information](#)

[Electronic Payment Instructions](#)



**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 1

**APPLICABILITY:** This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for non-covered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3, 4</sup>

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:</u> <sup>5</sup>			<u>Per Day</u>	
			\$0.13151	
			<u>Per Therm</u>	
			<u>Baseline</u>	<u>Excess</u>
<u>Procurement:</u>	\$0.34096	(R)	\$0.34096	(R)
<u>Transportation Charge:</u>	\$2.11999		\$2.63697	
<b>Total:</b>	\$2.46095	(R)	\$2.97793	(R)
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$67.03)			
<u>Public Purpose Program Surcharge:</u>				
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.				

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

<sup>1</sup> PG&E's gas tariffs are available online at [www.pge.com](http://www.pge.com).  
<sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.  
<sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement – Part B, multiplied by the customer's billed volumes (therms) for each billing period.  
<sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.  
<sup>5</sup> The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

(Continued)



**GAS SCHEDULE G-1  
RESIDENTIAL SERVICE**

Sheet 2

**BASELINE QUANTITIES:** The delivered quantities of gas shown below are billed at the rates for baseline use.

<u>Baseline Territories</u> ***	BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)						(T)
	Summer (April-October)		Winter Off-Peak (Nov, Feb, Mar)		Winter On-Peak (Dec, Jan)		
	Effective Apr. 1, 2022		Effective Nov. 1, 2022		Effective Dec. 1, 2022		
P	0.39		1.88		2.19		(I)
Q	0.56	(R)	1.48	(R)	2.00		(R)
R	0.36		1.24	(R)	1.81		(R)
S	0.39		1.38		1.94		(R)
<b>T</b>	<b>0.56</b>	<b>(R)</b>	<b>1.31</b>	<b>(R)</b>	<b>1.68</b>		(R)
V	0.59	(R)	1.51		1.71		(R)
W	0.39		1.14	(R)	1.68		(R)
X	0.49		1.48	(R)	2.00		(R)
Y	0.72	(I)	2.22	(I)	2.58		(R)

**SEASONAL CHANGES:** The summer season is April-October, the winter off-peak season is November, February and March, and the winter on-peak season is December and January. Baseline quantities for bills that include the April 1, November 1 and December 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

**STANDARD MEDICAL QUANTITIES:** Additional medical quantities (Code M) are available as provided in Rule 19.

**SURCHARGES:** Customers served under this schedule in conjunction with Schedule G-CT, or in conjunction with noncore service, are subject to a franchise fee surcharge under Schedule G-SUR for gas volumes purchased from parties other than PG&E and transported by PG&E.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

**ALTERNATIVE PROCUREMENT OPTIONS:** Customers may procure gas supply from a party other than PG&E by taking this schedule in conjunction with Schedule G-CT—Core Gas Aggregation Service. Customers who procure their own gas supply will not pay the Procurement Charge component of this rate schedule shown above and will be subject to the applicable rates specified in Schedule G-CT.

\*\*\* The applicable baseline territory is described in Preliminary Statement, Part A.

Pacific Gas and Electric Company

Residential Non-CARE and CARE Gas Tariff Rates

January 1, 2024, to December 31, 2025

(\$/therm)<sup>1/</sup>

Effective Date	Advice Letter Number	Minimum Transportation Charge <sup>2/</sup> (per day)	Procurement Charge	Transportation Charge <sup>2/</sup>		TOTAL Residential Non-CARE Schedules Charge <sup>3/</sup>		CARE CSI Solar Exemption <sup>4/</sup>	CARE Discount		TOTAL Residential CARE Schedules Charge <sup>3/</sup>		Schedule G-PPPS (Public Purpose Program Surcharge) <sup>3/</sup>		Multifamily Discount <sup>5/</sup>	Mobilehome Park Discount <sup>6/</sup>	California Climate Credit <sup>7/</sup> (Annual Bill Credit)					
				(Non-CARE)		(CARE)		Baseline/Excess	(CARE)		Baseline	Excess	Baseline	Excess				(Non-CARE)	(CARE)	(GS & GSL)	(GT & GTL)	(All Res Schedules)
				Baseline	Excess	Baseline	Excess		Baseline/Excess	Baseline								Excess	Baseline	Excess	Baseline	Excess
01/01/24	4847-G	\$0.13151	\$0.75508	\$1.68380	\$2.11157	\$2.43888	\$2.86665	(\$0.00387)	(\$0.48700)	(\$0.57256)	\$1.94801	\$2.29022	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
02/01/24	4858-G	\$0.13151	\$0.67363	\$1.72112	\$2.15814	\$2.39475	\$2.83177	(\$0.00387)	(\$0.47818)	(\$0.56558)	\$1.91270	\$2.26232	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
03/01/24	4872-G	\$0.13151	\$0.44671	\$1.72112	\$2.15814	\$2.16783	\$2.60485	(\$0.00387)	(\$0.43279)	(\$0.52020)	\$1.73117	\$2.08078	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
04/01/24	4882-G	\$0.13151	\$0.11949	\$1.74708	\$2.19053	\$1.86657	\$2.31002	(\$0.00387)	(\$0.37254)	(\$0.46123)	\$1.49016	\$1.84492	\$0.11051	\$0.06070	\$0.13432	\$0.34094	(\$85.46)					
05/01/24	4900-G	\$0.13151	\$0.13885	\$1.74708	\$2.19053	\$1.88593	\$2.32938	(\$0.00387)	(\$0.37641)	(\$0.46510)	\$1.50565	\$1.86041	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
06/01/24	4919-G	\$0.13151	\$0.22584	\$1.74708	\$2.19053	\$1.97292	\$2.41637	(\$0.00387)	(\$0.39381)	(\$0.48250)	\$1.57524	\$1.93000	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
07/01/24	4926-G	\$0.13151	\$0.41583	\$1.74708	\$2.19053	\$2.16291	\$2.60636	(\$0.00387)	(\$0.43181)	(\$0.52050)	\$1.72723	\$2.08199	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
08/01/24	4947-G	\$0.13151	\$0.55196	\$1.74708	\$2.19053	\$2.29904	\$2.74249	(\$0.00387)	(\$0.45903)	(\$0.54772)	\$1.83614	\$2.19090	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
09/01/24	4962-G	\$0.13151	\$0.44232	\$1.94995	\$2.44371	\$2.39227	\$2.88603	(\$0.00423)	(\$0.47761)	(\$0.57636)	\$1.91043	\$2.30544	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
10/01/24	4975-G	\$0.13151	\$0.35402	\$1.94995	\$2.44371	\$2.30397	\$2.79773	(\$0.00423)	(\$0.45995)	(\$0.55870)	\$1.83979	\$2.23480	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
11/01/24	4988-G	\$0.13151	\$0.45334	\$1.94995	\$2.44371	\$2.40329	\$2.89705	(\$0.00423)	(\$0.47981)	(\$0.57856)	\$1.91925	\$2.31426	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
12/01/24	5003-G	\$0.13151	\$0.52853	\$1.94995	\$2.44371	\$2.47848	\$2.97224	(\$0.00423)	(\$0.49485)	(\$0.59360)	\$1.97940	\$2.37441	\$0.11051	\$0.06070	\$0.13432	\$0.34094	not applicable					
01/01/25	5012-G	\$0.13151	\$0.51168	\$2.11999	\$2.63697	\$2.63167	\$3.14865	(\$0.00380)	(\$0.52557)	(\$0.62897)	\$2.10230	\$2.51588	\$0.14324	\$0.08425	\$0.13432	\$0.34094	not applicable					
02/01/25	5026-G	\$0.13151	\$0.46553	\$2.11999	\$2.63697	\$2.58552	\$3.10250	(\$0.00380)	(\$0.51634)	(\$0.61974)	\$2.06538	\$2.47896	\$0.14324	\$0.08425	\$0.13432	\$0.34094	not applicable					
03/01/25	5037-G	\$0.13151	\$0.34292	\$2.11999	\$2.63697	\$2.46291	\$2.97989	(\$0.00380)	(\$0.49182)	(\$0.59522)	\$1.96729	\$2.38087	\$0.14324	\$0.08425	\$0.13432	\$0.34094	not applicable					
04/01/25	5046-G	\$0.13151	\$0.24481	\$2.11999	\$2.63697	\$2.36480	\$2.88178	(\$0.00380)	(\$0.47220)	(\$0.57560)	\$1.88880	\$2.30238	\$0.14324	\$0.08425	\$0.13432	\$0.34094	(\$67.03)					
05/01/25	5061-G	\$0.13151	\$0.28730	\$2.11999	\$2.63697	\$2.40729	\$2.92427	(\$0.00380)	(\$0.48070)	(\$0.58409)	\$1.92279	\$2.33638	\$0.14324	\$0.08425	\$0.13432	\$0.34094	not applicable					
06/01/25	5071-G	\$0.13151	\$0.34392	\$2.11999	\$2.63697	\$2.46391	\$2.98089	(\$0.00380)	(\$0.49202)	(\$0.59542)	\$1.96809	\$2.38167	\$0.14324	\$0.08425	\$0.13432	\$0.34094	not applicable					
07/01/25	5080-G	\$0.13151	\$0.34096	\$2.11999	\$2.63697	\$2.46095	\$2.97793	(\$0.00380)	(\$0.49143)	(\$0.59483)	\$1.96572	\$2.37930	\$0.14324	\$0.08425	\$0.13432	\$0.34094	not applicable					

<sup>1/</sup> Unless otherwise noted  
<sup>2/</sup> Effective July 1, 2005, the Transportation Charge will be no less than the Minimum Transportation Charge of \$0.13151 (per day). Applicable to Rate Schedule G-1 only and does not apply to submetered tenants of master-metered customers served under gas Rate Schedule GS and GT.  
<sup>3/</sup> Schedule G-PPPS (Public Purpose Program Surcharge) needs to be added to the TOTAL Non-CARE Charge and TOTAL CARE Charge for bill calculation. See Schedule G-PPPS for details and exempt customers.  
<sup>4/</sup> CARE Schedules include California Solar Initiative (CSI) Exemption in accordance with Advice Letter 3257-G-A.  
<sup>5/</sup> Per dwelling unit per day (Multifamily Service).  
<sup>6/</sup> Per installed space per day (Mobilehome Park Service).  
<sup>7/</sup> Residential bill credit of (\$67.03) per household, annual bill credit occurring in the April 2025 bill cycle.  
**Seasons: Winter = Nov-Mar Summer = April-Oct**



**GAS SCHEDULE G-PPPS**  
**GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm	
	Non-CARE	CARE
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.14324	\$0.08425
Small Commercial (G-NR1)	\$0.12802	\$0.06903
Large Commercial (G-NR2)	\$0.10363	\$0.04464
Industrial: (G-NT—Distribution)	\$0.15277	N/A
Industrial: (G-NT—Transmission/ Backbone)	\$0.08192	N/A
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.06181	N/A
Liquid Natural Gas (G-LNG)	0.06181	N/A

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG, gas qualifying for consumption under G-EG but electing Core Transportation service and separately metered under G-NR2, and gas consumed by customers served under G-WSL; (N) | (N)
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  - 1. The United States, its unincorporated agencies and instrumentalities;
  - 2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  - 3. The American National Red Cross, its chapters and branches;
  - 4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)



**GAS SCHEDULE G-PPPS**  
GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 2

EXEMPT  
CUSTOMER:  
(Cont'd.)

- 5. Enrolled Indians purchasing and consuming natural gas on Indian reservations; and
- 6. Federal Credit unions organized in accordance with the provisions of the Federal Credit Union Act.

(L)  
|  
|  
|  
(L)

EXEMPT  
CUSTOMER BILL  
ADJUSTMENTS:

PG&E will annually review its customer accounts and make appropriate bill adjustments to return any surcharge amounts received from exempt customers, plus applicable interest, within 30 days after identification of such exempt customers, unless previously refunded from the State Treasury. PG&E will inform BOE of any refunds issued to customers.



## SCHEDULE A – RATE SCHEDULE FOR WATER SERVICE

EFFECTIVE 7/1/2025

### A. METER READING AND BILLING SCHEDULES

Customer accounts shall generally be subject to bimonthly meter readings and bimonthly billing schedules (bimonthly meaning once every two months) but may be subject to monthly meter readings and monthly billing schedules. The billing period for a customer account is the time between meter readings.

### B. WATER SERVICE CHARGE

Bills for all metered services shall include a WATER SERVICE CHARGE based on the size of the meter:

METER SIZE	SERVICE CHARGE AMOUNT (MONTHLY BILLING)	SERVICE CHARGE AMOUNT (BIMONTHLY BILLING)
5/8 and 3/4 inch	\$26.85	\$53.70
1 inch	40.94	81.88
1-1/2 inch	76.14	152.28
2 inch	118.37	236.74
3 inch	252.14	504.28
4 inch	428.13	856.26
6 inch	956.12	1,912.24
8 inch	1,132.11	2,264.22
10 inch	1,624.90	3,249.80
12 inch	2,258.49	4,516.98
14 inch	2,892.07	5,784.14
16 inch	3,666.46	7,332.92
18 inch	4,440.84	8,881.68

The service charge for a special type of meter or for a battery of meters installed on one service in lieu of one meter will be based on the size of a single standard meter of equivalent capacity as determined by the District.

Effective July 1, 1997, when a meter larger than 4 inches is required for a single-family residential customer to maintain adequate water pressure, the maximum service charge amount shall be set at the 4-inch meter level.



**SCHEDULE A – RATE SCHEDULE FOR WATER SERVICE**

EFFECTIVE 7/1/2025

**C. WATER FLOW CHARGE**

Bills for all metered services shall include a WATER FLOW CHARGE based on meter readings measuring the units of water delivered during the billing period (1 unit = 748 gallons = 100 cubic feet = 1 centum cubic foot (CCF)):

<u>Potable Water Service</u>	VOLUMETRIC RATE PER UNIT
<b>Single-Family Residential Accounts:</b>	
For the first 7 units/month	\$7.89
For all water used in excess of 7 units/month*, up to 16 units/month**	9.15
For all water used in excess of 16 units/month**	10.79
<b>Multi-Family Residential Accounts:</b>	
For all water used	8.31
<b>All Other Water Use:</b>	
For all water used	8.52

\* 7 units/month for services billed monthly and 14 units/bimonthly for services billed bimonthly. Equates to 172 gallons per day.

\*\* 16 units/month for services billed monthly and 32 units/bimonthly for services billed bimonthly. Equates to 393 gallons per day.

All individually metered multi-family dwelling units or individually metered mobile home residential units that receive District service shall be billed at the single-family residential rate.

Bills for all metered services nonpotable/recycled water shall include a WATER FLOW CHARGE based meter readings measuring the units of water delivered during the billing period (1 unit = 748 gallons = 100 cubic feet = 1 centum cubic foot (CCF)):

<u>Nonpotable/Recycled Water Service</u>	VOLUMETRIC PER UNIT
For all water used	\$6.37



# SCHEDULE A – RATE SCHEDULE FOR WATER SERVICE

EFFECTIVE 7/1/2025

## D. PRIVATE FIRE SERVICE CHARGE

Bills for Private Fire Services shall include a PRIVATE FIRE SERVICE CHARGE based on the size of the private fire service:

METER SIZE	SERVICE CHARGE AMOUNT (MONTHLY BILLING)	SERVICE CHARGE AMOUNT (BIMONTHLY BILLING)
5/8 and 3/4 inch	\$8.52	\$17.04
1 inch	14.20	28.40
1-1/2 inch	28.40	56.80
2 inch	45.44	90.88
3 inch	99.41	198.82
4 inch	170.42	340.84
6 inch	383.43	766.86
8 inch	454.44	908.88
10 inch	653.26	1,306.52
12 inch	908.88	1,817.76
14 inch	1,164.50	2,329.00
16 inch	1,476.93	2,953.86
18 inch	1,789.36	3,578.72

There shall be no charge for water through such services extinguishing accidental fires, but any water lost through leakage or used in violation of the District’s Regulations shall be paid at the rate for general use and may be subject to a penalty as may be established by the District.

## E. ELEVATION SURCHARGE

Bills for all metered services in Elevation Band 2 and Elevation Band 3 shall include an ELEVATION SURCHARGE. The elevation surcharge is determined by the elevation band in which the service connection is located.

Elevation Designator	AMOUNT PER UNIT
Elevation Band 1: Elevation Designator 0 and 1	\$0.00
Elevation Band 2: Elevation Designator 2 through 5	\$1.25
Elevation Band 3: Elevation Designator 6 and greater	\$2.67

# Wastewater rates

For proposed Fiscal Years 2026 and 2027 rates, please [click here](#).

## Wastewater Rate Schedule - Effective July 1, 2025

EBMUD provides wastewater treatment services for Alameda, Albany, Berkeley, El Cerrito, Emeryville, Kensington, Oakland, Piedmont, and parts of Richmond. The wastewater treatment charges are detailed below and are based on the type of customer, and on wastewater strength and volume.

- [Single-family Charges](#)
- [Multiple Dwelling Charges](#)
- [Non-Residential Charges](#)
- [Wet Weather Facilities Charge](#)
- [SF Bay Commercial Pollution Prevention Fee](#)
- [SF Bay Residential Pollution Prevention Fee](#)

### Single Family Monthly Charges (BCC 8800)

A. Service charge	\$10.08
B. <a href="#">SF Bay Residential Pollution Prevention Fee</a>	\$0.20
C. Strength charge	\$10.49
D. Flow charge of \$1.82 per unit* of flow up to a maximum of 9 units of wastewater discharge per month. Maximum Flow Charge	\$16.38
E. Total Single Family Charge (A+B+C+D) Maximum Monthly Charge	\$37.15

# Customer Assistance Program

**MAKING A DIFFERENCE SINCE 1987**

## What is the Customer Assistance Program?

EBMUD offers a Customer Assistance Program (CAP) to help pay a portion of the water bill for qualified low-income residential customers and eligible homeless shelters.

### **Residential Dwelling Units**

Eligible customers may qualify for 50 percent off of the standard bimonthly service charge and 50 percent off of the home water use in each eligible household, up to a maximum of 1,050 gallons per person per month.

A 35 percent discount on EBMUD wastewater service charge and flow charges collected will be applied to the account.

### **Homeless Shelters**

Eligible customers may qualify for 50 percent off of the meter charge (based on meter size), and 50 percent off of the water usage per client, up to a maximum of 1,050 gallons per person per month.

A 35 percent discount on EBMUD wastewater service charge and flow charges collected will be applied to the homeless shelter account.

# Residential Waste Services

*Contact Customer Service at (510) 981-7270 for questions regarding residential Zero Waste services.*

Residential (1-4 unit) property owners in Berkeley can sign up to receive waste services for curbside pick up of trash, recycling, and compost. These customers can also purchase pre-paid bags for extra trash or plant debris material that will not fit in a container. Waste services are also available for commercial buildings and for multifamily apartment/condos.

## WASTE SERVICES AND RATES

To start, change, or stop trash or composting service, property owners should call Customer Service at (510) 981-7270. To start, change, or stop recycling service, property owners should call the Ecology Center at (510) 527-5555.

New customers can select a 20, 32, 64, or 96 gallon trash container for their weekly collection service. The monthly price for trash collection also includes once weekly collection of recycling and compost.

- 20 gallon: \$45.30 per month
- 32 gallon: \$61.66 per month
- 64 gallon: \$87.60 per month
- 96 gallon: \$106.47 per month

The full list of prices for residential waste services are listed below, and include weekly pick up for garbage, recycling, and compost. Recycling and compost carts are 64-gallon (split body) and 64-gallon carts, respectively. Pricing is based on the size of the trash container. The columns show rates depending on the number of collections per week.

CONTAINER SIZE	1X	2X	3X	4X	5X	6X	7X
13 Gallon*	\$35.78	\$74.94	\$112.35	\$156.98	\$205.13	\$256.87	\$299.00

# Technical Data

## Which Current Unit Type Applies?

To clear up any confusion about which unit type to apply to the current HUD Utility Schedule Model (HUSM) we are providing these two tables. The current HUSM only allows for the selection of five unit types. The table below shows how these unit types are related to the unit types and type numbers from the Residential Energy Consumption Survey (RECS).

<b>CURRENT MODEL UNIT TYPES</b>		
<b>Unit Types</b>	<b>Based on RECS Unit Type</b>	<b>RECS Type Number</b>
Single Family House	SF Det	2
Single Family Attached	SF Att	3
Lowrise Apartment (2 - 4 units)	Apt 2-4	4
Larger Apartment Bldgs. (5+ units)	Apt 5+	5
Manufactured Homes	Mobile	1

The previous HUSM allowed for the selection of 10 unit types and four alternatives. The table below shows how these unit types are related to the five RECS unit types and type numbers. Please use this table to determine the appropriate unit type to use in the current model. For example, a townhouse under the previous HUSM is currently identified as a Single Family Attached unit with a RECS type number of 3, so please choose Single Family Attached for the unit type in the current model.

<b>PREVIOUS MODEL UNIT TYPES</b>		
<b>Unit Types</b>	<b>Based on RECS Unit Type</b>	<b>RECS Type Number</b>
Detached houses	SF Det	2
Duplexes, row or townhouses	SF Att	3
Garden and high rise apartments	Apt 5+	5
Manufactured homes	Mobile	1
Duplex	SF Att	3
Triplex	SF Att	3
Fourplex	SF Att	3
Townhouse - within row	SF Att	3
Townhouse - end of row	SF Att	3
Multifamily	Apt 2-4	4
Higrise	Apt 5+	5
Apartment	Apt 2-4	4
Alternative 1	Apt 2-4	4
Alternative 2	Apt 2-4	4
Alternative 3	Apt 2-4	4
Alternative 4	Apt 2-4	4

## General Information

PHA/Zip Code\* Lookup

CA058

\*If zip code is unavailable, choose adjacent zip code.

Name of Housing Authority/City

Berkeley

State

CA

Form Date

July 24, 2025

Include Allowance for Air Conditioning



## Climate Data (Degree Days)

HDD Jan	459	required
HDD Feb	339	required
HDD Mar	314	required
HDD Apr	258	required
HDD May	182	required
HDD Jun	103	required
HDD Jul	73	required
HDD Aug	57	required
HDD Sep	68	required
HDD Oct	120	required
HDD Nov	281	required
HDD Dec	446	required
HDD Annual	2700	
CDD Jan	0	required
CDD Feb	0	required
CDD Mar	2	required
CDD Apr	8	required
CDD May	13	required
CDD Jun	26	required
CDD Jul	25	required
CDD Aug	29	required
CDD Sep	41	required
CDD Oct	27	required
CDD Nov	2	required
CDD Dec	0	required
CDD Annual	173	
Typical Low Temp	40	required

# Monthly Consumption Tables - Single Family House

Consumption Table (per month)							
Utility or Service	Units	Studio	1 Bedrm	2 Bedrm	3 Bedrm	4 Bedrm	5 Bedrm
Heating with Natural Gas	therms	21	25	28	31	34	37
Heating with Electric Resistance	kWh	209	246	282	318	354	390
Heating with Electric Heat Pump	kWh	122	143	170	191	212	233
Heating with Fuel Oil	gal	18	21	24	27	29	32
Cooking with Natural Gas	therms	3	3	5	6	8	9
Cooking with Electricity	kWh	41	48	70	91	113	134
Other Electric	kWh	227	267	371	476	580	685
Air Conditioning	kWh	5	6	14	22	30	38
Water Heating with Natural Gas	therms	8	9	13	17	21	25
Water Heating with Electricity	kWh	120	141	180	219	258	296
Water Heating with Fuel Oil	gal	7	8	11	15	18	21
Water	gal	6928	7697	12829	20526	28224	35921
Sewer	gal	6928	7697	12829	20526	28224	35921
Average Consumption Per Month Component Subtotals and Ordering							
Electric Use	Units	Studio	1 Bedrm	2 Bedrm	3 Bedrm	4 Bedrm	5 Bedrm
Other Electric	kWh	227	267	371	476	580	685
Other Electric + Cooking	kWh	268	315	441	567	693	819
Other Electric + Cooking + Water Heating	kWh	387	456	621	786	950	1115
Other Electric + Cooking + Water Heating + Res. Heat	kWh	596	702	902	1103	1304	1505
Other Electric + Cooking + Water Heating + Res. Heat + Air Cond.	kWh	602	708	916	1125	1334	1543
Other Electric + Cooking + Water Heating + Heat Pump	kWh	509	599	791	977	1163	1348
Other Electric + Cooking + Water Heating + Heat Pump + Air Cond.	kWh	515	605	805	999	1192	1386
Natural Gas Use							
Cooking	therms	3	3	5	6	8	9
Cooking + Water Heating	therms	10	12	18	23	29	34
Cooking + Water Heating + Space Heating	therms	32	37	46	54	63	71
Fuel Oil Use							
Water Heating	gal	7	8	11	15	18	21
Water Heating + Space Heating	gal	25	29	35	41	47	53
Water	gal	6928	7697	12829	20526	28224	35921
Sewer	gal	6928	7697	12829	20526	28224	35921

# Monthly Consumption Tables - Single Family Attached

Consumption Table (per month)							
Utility or Service	Units	Studio	1 Bedrm	2 Bedrm	3 Bedrm	4 Bedrm	5 Bedrm
Heating with Natural Gas	therms	20	23	26	29	31	34
Heating with Electric Resistance	kWh	144	170	209	248	288	327
Heating with Electric Heat Pump	kWh	104	122	145	163	180	198
Heating with Fuel Oil	gal	17	20	22	24	27	29
Cooking with Natural Gas	therms	3	3	5	6	8	9
Cooking with Electricity	kWh	41	48	70	91	113	134
Other Electric	kWh	195	230	319	409	499	589
Air Conditioning	kWh	7	8	14	19	25	31
Water Heating with Natural Gas	therms	8	9	13	17	21	25
Water Heating with Electricity	kWh	120	141	180	219	258	296
Water Heating with Fuel Oil	gal	7	8	11	15	18	21
Water	gal	6928	7697	12829	20526	28224	35921
Sewer	gal	6928	7697	12829	20526	28224	35921
Average Consumption Per Month Component Subtotals and Ordering							
Electric Use	Units	Studio	1 Bedrm	2 Bedrm	3 Bedrm	4 Bedrm	5 Bedrm
Other Electric	kWh	195	230	319	409	499	589
Other Electric + Cooking	kWh	236	278	389	500	612	723
Other Electric + Cooking + Water Heating	kWh	356	418	569	719	869	1019
Other Electric + Cooking + Water Heating + Res. Heat	kWh	500	588	778	967	1157	1347
Other Electric + Cooking + Water Heating + Res. Heat + Air Cond.	kWh	507	596	791	987	1182	1377
Other Electric + Cooking + Water Heating + Heat Pump	kWh	459	540	713	881	1050	1218
Other Electric + Cooking + Water Heating + Heat Pump + Air Cond.	kWh	466	548	727	901	1075	1248
Natural Gas Use							
Cooking	therms	3	3	5	6	8	9
Cooking + Water Heating	therms	10	12	18	23	29	34
Cooking + Water Heating + Space Heating	therms	30	36	44	52	60	68
Fuel Oil Use							
Water Heating	gal	7	8	11	15	18	21
Water Heating + Space Heating	gal	24	28	33	39	45	50
<b>Water</b>	gal	6928	7697	12829	20526	28224	35921
<b>Sewer</b>	gal	6928	7697	12829	20526	28224	35921

# Monthly Consumption Tables - Larger Apartment (5+ Units)

Consumption Table (per month)							
Utility or Service	Units	Studio	1 Bedrm	2 Bedrm	3 Bedrm	4 Bedrm	5 Bedrm
Heating with Natural Gas	therms	15	17	20	22	24	26
Heating with Electric Resistance	kWh	98	116	148	180	212	244
Heating with Electric Heat Pump	kWh	85	100	119	134	149	163
Heating with Fuel Oil	gal	13	15	17	19	20	22
Cooking with Natural Gas	therms	3	3	5	6	8	9
Cooking with Electricity	kWh	41	48	70	91	113	134
Other Electric	kWh	154	182	253	324	395	466
Air Conditioning	kWh	7	8	11	14	17	21
Water Heating with Natural Gas	therms	6	7	10	14	17	20
Water Heating with Electricity	kWh	96	113	144	175	206	237
Water Heating with Fuel Oil	gal	5	6	9	12	14	17
Water	gal	6928	7697	12829	20526	28224	35921
Sewer	gal	6928	7697	12829	20526	28224	35921
Average Consumption Per Month Component Subtotals and Ordering							
Electric Use	Units	Studio	1 Bedrm	2 Bedrm	3 Bedrm	4 Bedrm	5 Bedrm
Other Electric	kWh	154	182	253	324	395	466
Other Electric + Cooking	kWh	195	230	322	415	507	600
Other Electric + Cooking + Water Heating	kWh	291	342	466	590	713	837
Other Electric + Cooking + Water Heating + Res. Heat	kWh	389	458	614	769	925	1081
Other Electric + Cooking + Water Heating + Res. Heat + Air Cond.	kWh	396	466	625	784	942	1101
Other Electric + Cooking + Water Heating + Heat Pump	kWh	376	443	585	723	862	1000
Other Electric + Cooking + Water Heating + Heat Pump + Air Cond.	kWh	383	451	596	738	879	1021
Natural Gas Use							
Cooking	therms	3	3	5	6	8	9
Cooking + Water Heating	therms	9	10	15	20	24	29
Cooking + Water Heating + Space Heating	therms	24	28	35	42	48	55
Fuel Oil Use							
Water Heating	gal	5	6	9	12	14	17
Water Heating + Space Heating	gal	18	21	26	30	35	39
Water	gal	6928	7697	12829	20526	28224	35921
Sewer	gal	6928	7697	12829	20526	28224	35921